



ADVANCEFUEL

RES-Fuels in transport sector decarbonisation

DO NOT COPY

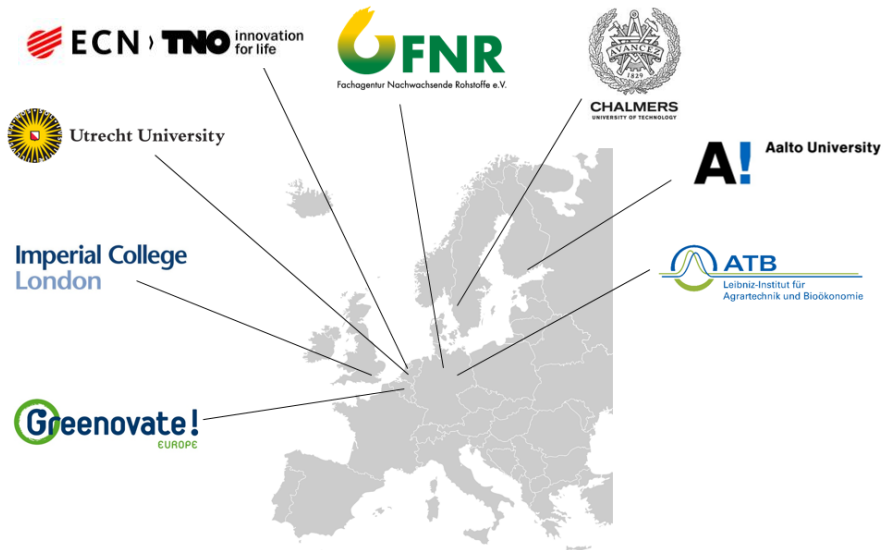
Joost van Stralen (ECN.TNO), Ayla Uslyu
(ECN.TNO) and Kristin Sternberg (FNR)
6th Plenary Meeting CA-RES3
Brussels, 27 November 2019



ADVANCEFUEL

ADVANCEFUEL PROJECT

PROJECT INFORMATION



- 8 partners from 7 different countries
- **Duration:** 3 years (September 2017- August 2020)
- **Coordinated** by FNR, German Agency for Renewable Resources with the support of the Energy research Centre of the Netherlands (ECN part of TNO)
- **Funded** by the European Commission under the Horizon 2020 programme



Introduction

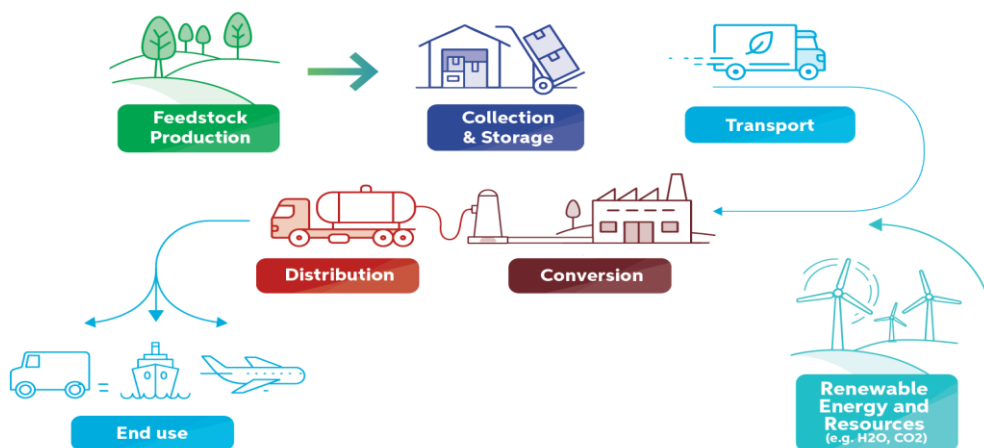
ADVANCEFUEL – Facilitating market roll-out of RESfuels in the transport sector to 2030 and beyond



Goal: increasing the share of sustainable advanced liquid biofuels and renewable alternative fuels in the EU transport sector

ADVANCEFUEL's approach:

- Investigating the **whole value chain** and defining the main **barriers** to the market roll-out
- Closely investigating the identified gaps/deficiencies/hurdles – always in close **collaboration with the market players** (e.g. workshops)





Identified Barriers

The most prevailing barriers

- dedicated policy support & the stability/security for the industry
- structural financing mechanism to bridge the price gap between renewable and fossil-based fuels
- high production cost of RESfuel in comparison to fossil fuel costs
- costs of renewable hydrogen production

The issues as low barrier

- habits of current agriculture practices
- investments required for feedstock harvesting
- integration of conversion technologies into existing petrochemical assets
- experience with RESfuels in engines for cars ships and/or airplanes

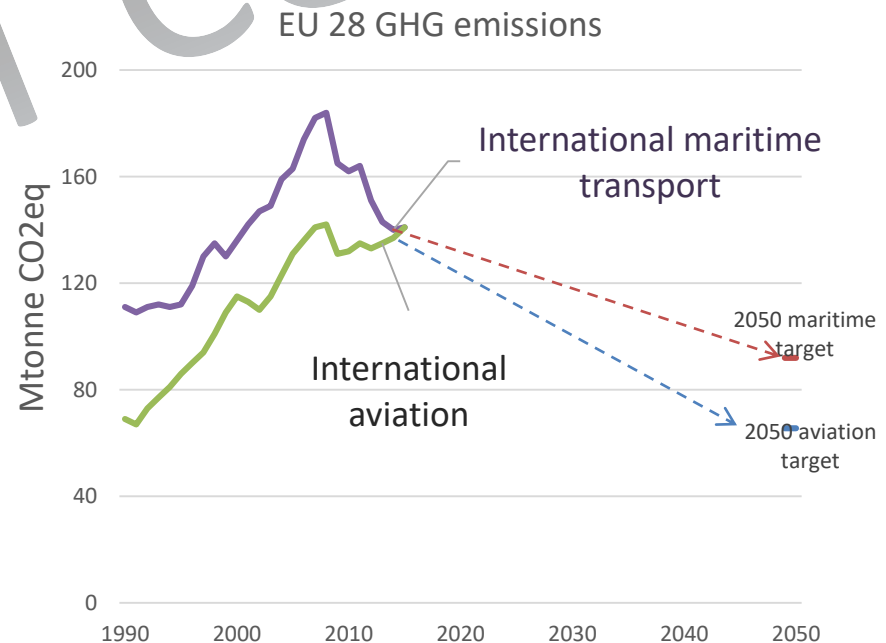
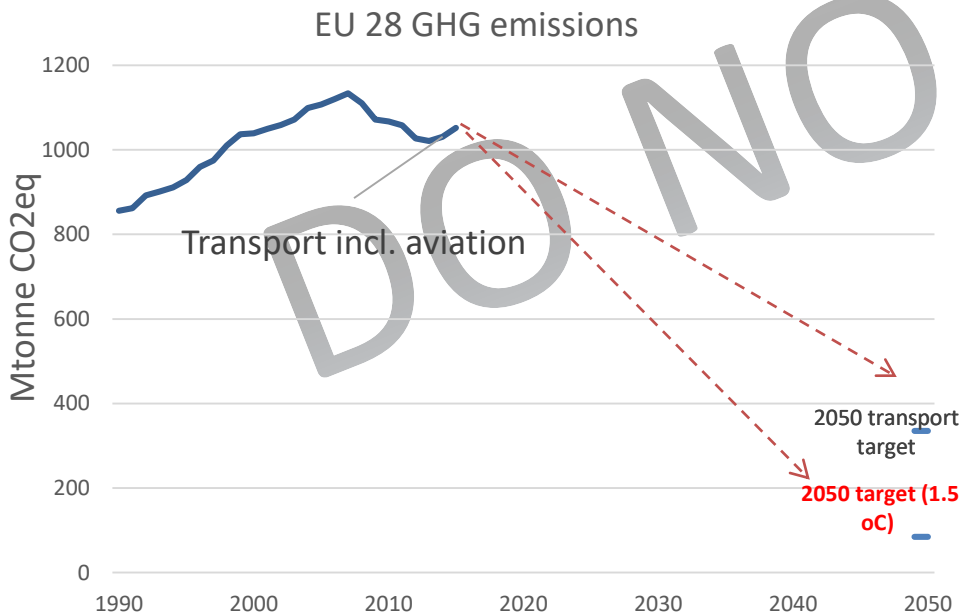


SCENARIO SETUP– Paris agreement



ADVANCEFUEL

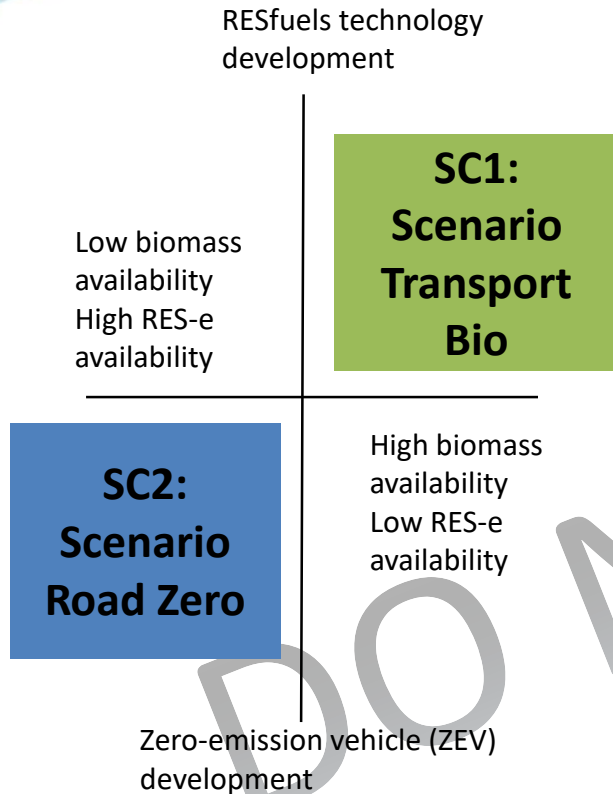
- The European Commission's 2017 European long term strategy document refers to **net zero by 2050 in achieving 1.5 °C**
 - **89-90% reduction** in transport GHG emissions by 2050 compared to 1990 (excluding international maritime).
 - Aviation and maritime to reduce CO₂ emissions **50%** by 2050, compared to 2005/2008 .



SCENARIO SET UP-main elements



ADVANCEFUEL



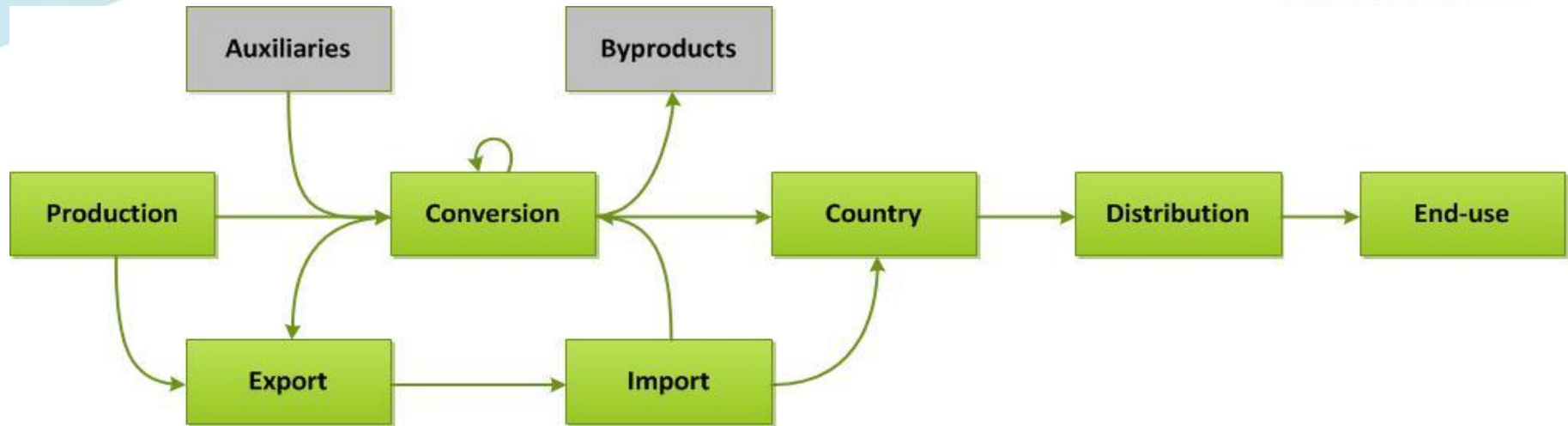
	Transport Bio	Road Zero
Conversion step	More optimistic learning	More pessimistic learning
Feedstock potential	IEE Biomass Policies domestic supply & import potential Will be updated with FP7 S2Biom	25% reduction in forestry feedstocks Import from the US set to zero
Demand sectors	Electricity, H&C and biobased products	
ZEVs	Reference	Massive electrification
PtX	Electricity price 65 €/MW in 2030 60 €/MW in 2050	Electricity price 45 €/MW in 2030 40 €/MWh in 205
Caps	1.7% cap to UCO based diesel/HVO 6% cap to food crop based biofuels No palm oil import beyond 2030	

REFERENCE scenario : Assumes policies for 2030 are implemented, no further policy objectives

- REDII & EE
- CO₂ standards light duty and HDVs



RESolve-Biomass the modeling tool

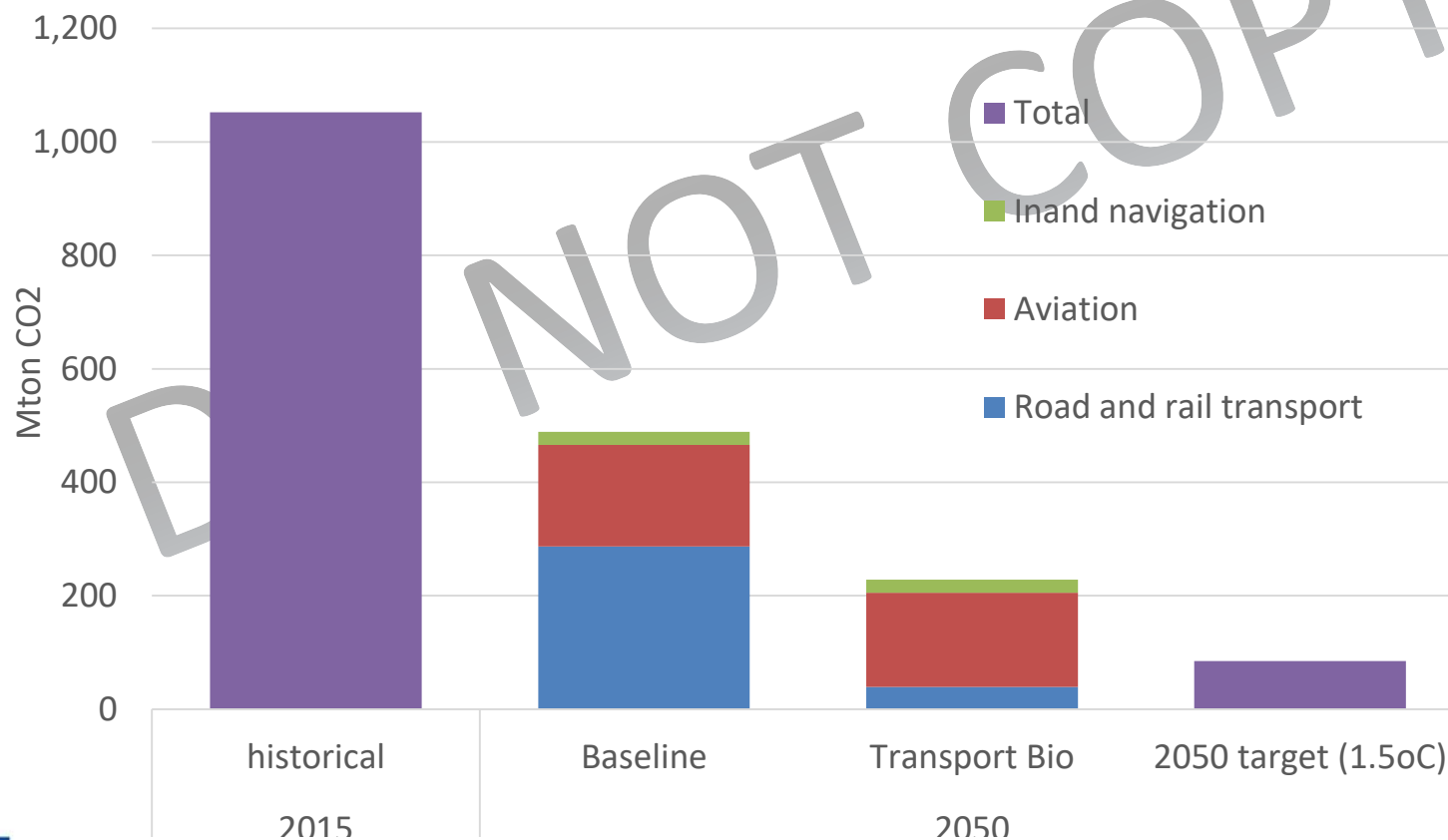


Production	Domestic biomass supply in NUTS2 level Import potential	Cost supply curves for different feedstock types (IEE Biomass Policies , FR7 S2Biom)
Conversion	Several conversion technologies covering all sectors	Techno-economic performances, learning effects, economies of scale
End use	Electricity, heating and cooling, Biobased products & Transport sector	Transport sector: Road and rail transport, maritime and aviation
Regulatory framework	Biofuel targets, caps/multipliers, CO ₂ emission reduction targets	



Scenario assessment-initial results

EU28 CO2 emissions from transport sector exc international maritime

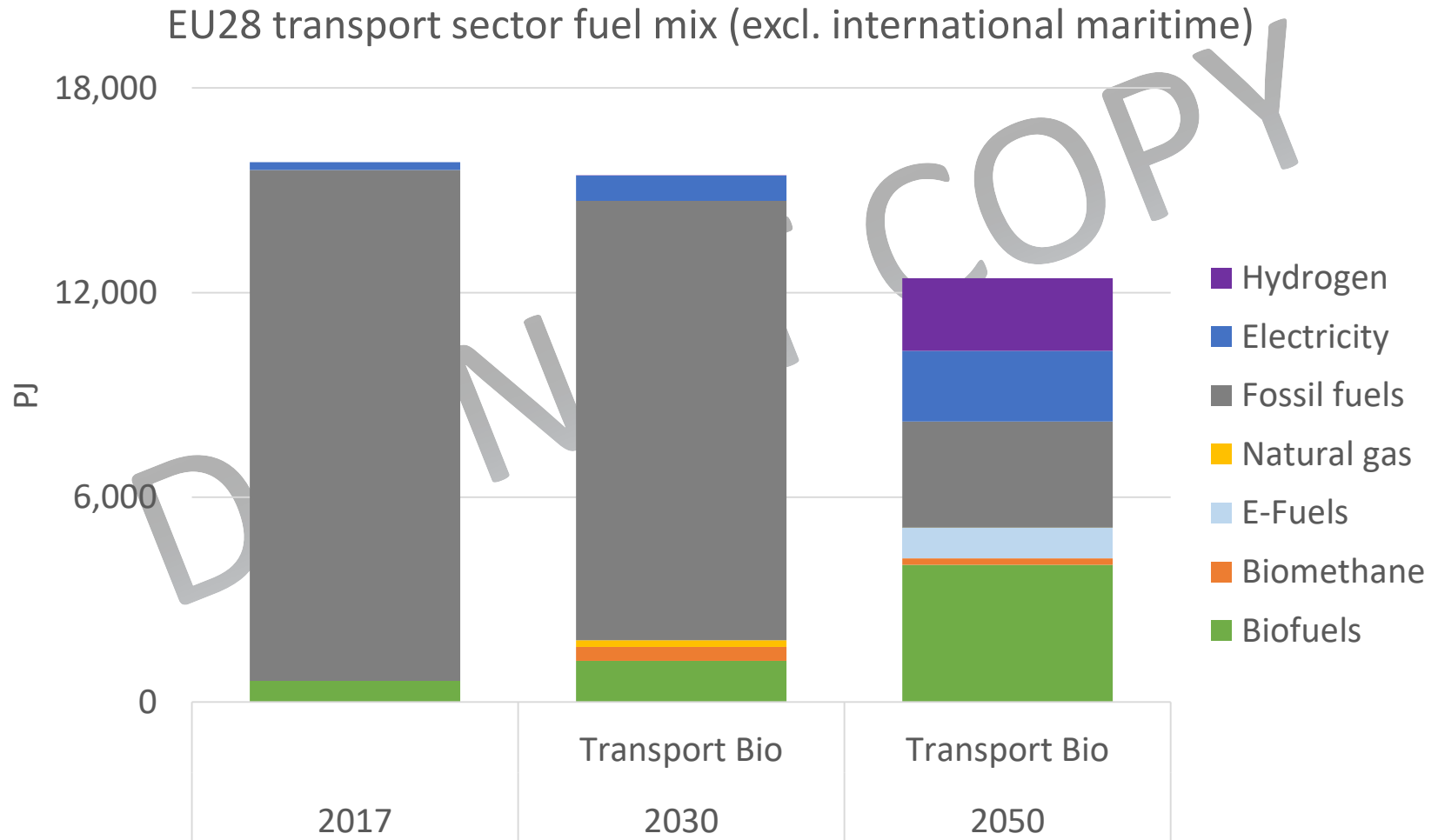


Scenario assessment-initial results



ADVANCEFUEL

Fuel mix Transport BIO



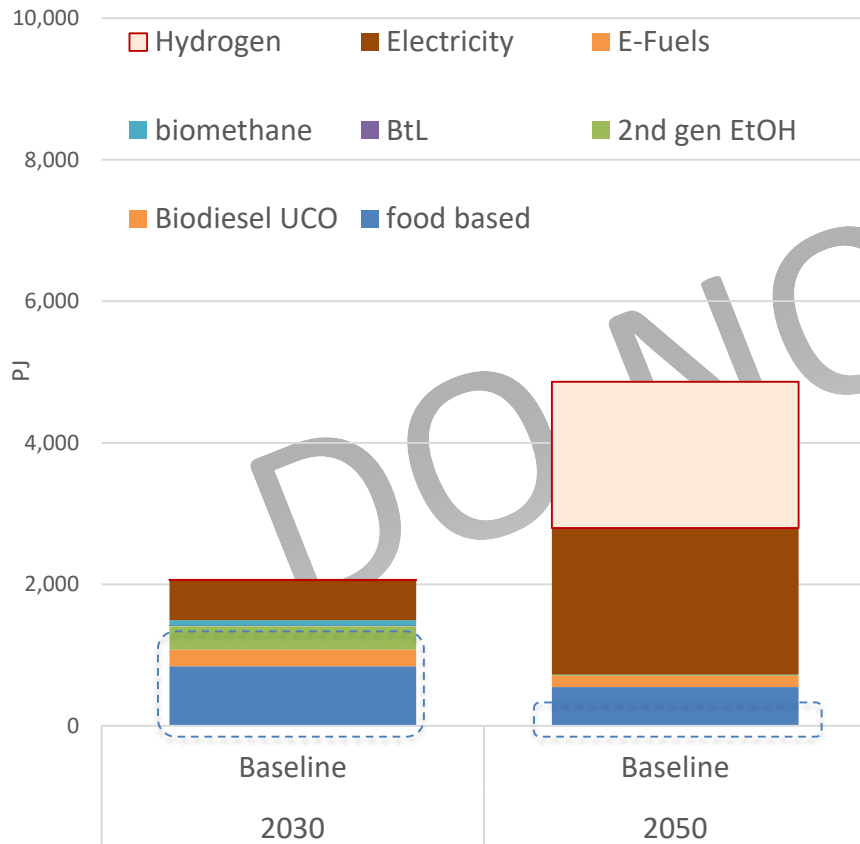
Scenario assessment-initial results



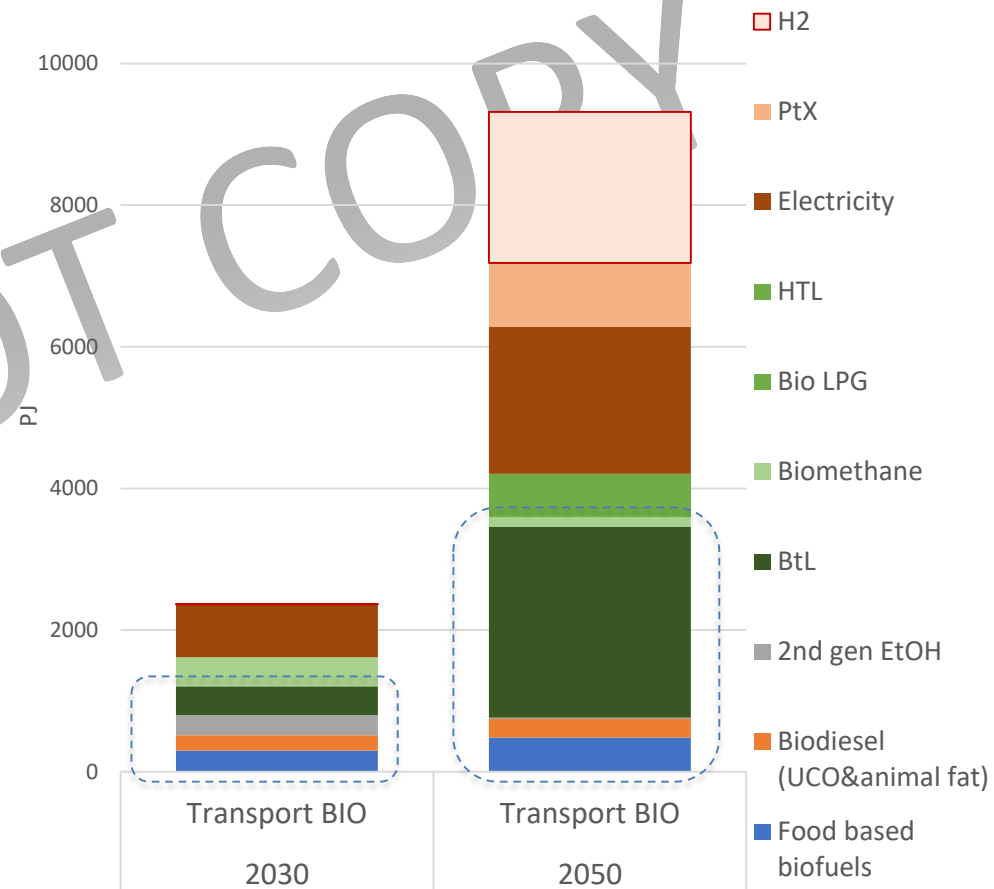
ADVANCEFUEL

Renewable fuels in baseline and Transport Bio

(Renewable)fuel mix in EU28 transport (incl aviation)



(Renewable)fuel mix in EU28 transport (incl aviation)



Main conclusions from modelling task

- 2030 RES **targets** for transport are a good way forward but **not sufficient** to pave the way to deep CO₂ reductions needed
- Deep CO₂ reductions in transport sector requires **all renewable options** to be deployed
- **Aviation** sector appears very **challenging**.
- Results show **significant demand for biomass** resources to be met by all demand sectors
- Neither other demand sectors for PtX nor for electricity are included to this assessment
- **Increasing the efficiency** of the transport system and shifts towards more energy efficient transport modes appears as equally important

Main conclusions from feedstock & technology assessment



ADVANCEFUEL

- **Bioenergy demand** in the EU could still **grow** substantially in the future, in particular lignocellulosic (solid) biomass demand
- Many **biomass sources** are potentially **still available**, but require substantial efforts before they can be used (e.g. infrastructure, farmers' experience, regulatory compliance...)
- **Feedstock cost** is a large share of total production cost – important implications on policy measures
 - Increased use of biomass in several sectors => raise of biomass prices
 - **The cost to use fossil fuels must be higher than the cost to use biofuels**
- Increasing debate over biomass/forests and climate – transparent **implementation of sustainability criteria** for biomass use is very important – implications on financial risk
- Implementation at a **large industrial scale** if to be able to **bring down cost** to reasonable levels



Main conclusions & first policy recommendations

- High capital cost = **high financial risk**
- **Limited technical learning** with respect to investment cost can be expected
 - To ensure high full-load hours important – require experience
 - Major **reductions investment costs** which can be expected lie not in the capital cost but in “**assembling**” of plants
- At initial market development: targets and policy must be **discussed with all stakeholders** and ensure wide acceptance and endorsement.
- At early market stage: all relevant policy mechanisms and financing should be **tailored to fit the national value chains** and available infrastructures.
- For further development: **policy** needs to ensure **consistency**, provide high clarity of strategic messages and secure **long-term industrial commitment**

**Thank you for your
attention**

Joost van Stralen (ECN part of TNO)
joost.vanstralen@tno.nl

DO NOT COPY